AEP Energy Environmental Disclosure Statement In ComEd's Service Territory

The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill Admn. Code 421.

When you choose a retail electric supplier, that supplier is responsible for purchasing power that is added to the power grid in an amount equivalent to your electricity use. Electricity customers served by AEP Energy that are located in ComEd's service territory are supplied by residual power purchased from PJM, the local regional transmission organization. AEP Energy does not provide power from any particular generating facilities; rather, the PJM residual power purchased by AEP Energy consists of electricity from a variety of power plants that PJM then transmits throughout the region as needed to meet the requirements of all customers in the PJM territory (including Pennsylvania, New Jersey, Maryland, Delaware, Washington, DC, and the Commonwealth Edison territory in Illinois).

AEP Energy reports fuel sources and emissions data from PJM to its customers quarterly, allowing customers to compare data among the companies providing electricity service in Illinois. This product mix is subject to change and is updated on a quarterly basis.

Average Amounts of Emmisions and Amount of Nuclear Waste per 1000 kilowatt-hours (kWh) Produced from Known* Sources for the 12 months ending June 30, 2012

Air Emissions

Average Nitrogen Oxides (NOx), Sulfur Dioxide (SOx), and Carbon Dioxide (CO2) emissions for the residual mix used by AEP Energy in the PJM Region as compared to the overall Supply Mix.

Carbon dioxide	1096.02 lbs.
Nitrogen oxides	0.98 lbs.
Sulfur dioxide	2.80 lbs.
High level nuclear waste	0.006 lbs.
Low level nuclear waste	0.0004 cubic feet

CO2 is a "greenhouse gas" which may contribute to global climate change. SO2 and NOx released into the atmosphere react to form acid rain. Nitrogen Oxides also react to form ground level ozone, an unhealthful component of "smog."

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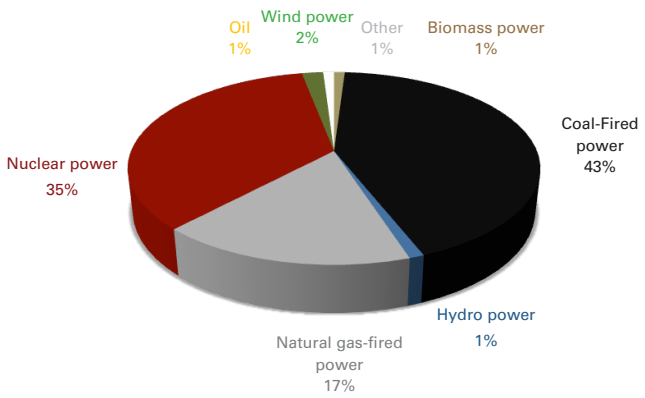
Sources of Electricity Supplied for the 12 months ending June 30, 2012



Sources of Electricity Supplied for the 12 months ending June 30, 2012

PJM Residual Mix

The following distribution of energy resources was used to produce electricity in the PJM Region from the Residual Mix.

Biomass power	1%
Coal-fired power	43%
Hydro power	1%
Natural gas-fired power	17%
Nuclear power	35%
Oil-fired power	0%
Solar power	0%
Wind power	2%
Other resources	1%
Unknown resources purchased from other companies	0%
TOTAL	100%

The PJM System average emission levels are based on data for the system mix for the second quarter, 2012, from PJM Generation Attributes Tracking System (GATS).

NOTE: *Sources of Electricity Supplied for the 12 months ending June 30, 2012.
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Additional information on companies selling electrical power in Illinois may be found at the Illinois Commerce Commission World Wide Web site www.icc.illinois.gov