



Ameren Illinois Company d/b/a
Ameren Illinois

MODERNIZATION ACTION PLAN
Infrastructure Investment Program
2012-2021

Attachment 3: Additional Tracking Mechanisms

April 1, 2014

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Background

In addition to the tracking mechanisms as reported in the AMI update as filed with the ICC, Ameren Illinois has agreed to voluntarily report additional tracking mechanisms as proposed by the Citizens Utility Board (CUB) in conjunction with the Environmental Law & Policy Center (ELPC) and the Environmental Defense Fund (EDF). Ameren Illinois has participated in several discussions with these stakeholders and has agreed to report the following additional items in its annual update of the Infrastructure Investment Plan.

1. The number, type, and total MW of utility owned energy storage devices connected to the Ameren Illinois electric grid.
2. The number and percentage of Transmission, High Voltage Distribution (BULK), and Distribution substations controlled and/or monitored via Supervisory Control and Data Acquisition (SCADA) systems.
3. The number and percentage of distribution circuits (69 kV, 34 kV, 12 kV, and 4 kV) equipped with remotely controlled and/or monitored devices.
4. The number of meters per automated three phase 12 kV line segment. An automated line segment is defined as a 12 kV three phase mainline circuit between two automated devices.
5. Provide a list by major device category of the types of remotely accessible devices that Ameren Illinois has deployed or has approved for deployment on its electric distribution system, and the predominate manufacturers of these devices.

2013 Year End Information

ITEM #1

- The number, type, and total MW of utility owned energy storage devices connected to the Ameren Illinois electric grid.

2013 Data Summary:

Ameren Illinois Company does not currently own any energy storage devices connected to our electric grid that could supply real power back to the electric grid.

ITEM #2

- The number and percentage of Transmission, High Voltage Distribution (BULK), and Distribution substations controlled and/or monitored via Supervisory Control and Data Acquisition (SCADA) systems.

Definitions: The below definitions are meant to provide clarification as to the substation classification in regards to Item #2 tracking only. Only AIC owned station class substations will be included. Pole mounted facilities will not be included.

- **Transmission Subs** will be defined as a substation where the HV and LV sides on the same transformer(s) are above 100kV.
- **Bulk Subs** will be defined as substations where the HV side of a transformer is above 100kV and the LV side of the same transformer(s) is a HVD level and serves >1 customer.

- **Distribution Subs** will be defined as substations where the LV side of a transformer is a PD level voltage and serves >1 customer. Substations with a HVD to HVD transformation only will also be included.
- **Single Customer Subs** will be defined as any substation serving only 1 customer where Ameren owns the transformation.
- **Switching Stations** will be defined as a location where only switching activities are present, no grid related transformation present. They will fall into their own category. A Substation classification will always be treated as higher than a switching classification. For example, a feed through 138 bus serving a 138/12 transformer would be a distribution substation, not a transmission switching station.
- **Multiple Category Subs** will be defined as substations fitting two or more of the above definitions.
 - Multiple category subs will default to the higher substation in the hierarchy for the purpose of this tracking.

2013 Data Summary:

Sub Type	Total #	# With SCADA	% With SCADA
Transmission	31	31	100%
Bulk	129	129	100%
Distribution	745	358	48%
Single Customer	247	21	9%
Switching Station	57	55	96%

ITEM #3

- The number and percentage of distribution circuits (69 kV, 34 kV, 12 kV, and 4 kV) equipped with remotely controlled and/or monitored devices.

2013 Data Summary:

Distribution Type	Total #	# Rem Cntrl/Mon	% Rem Cntrl/Mon
High Voltage	548	498	91%
Primary Voltage	2207	1253	57%

ITEM #4

- The number of meters per automated three phase 12 kV line segment. An automated line segment is defined as a 12 kV three phase mainline circuit between two automated devices.

2013 Data Summary:

	@End of Service Year Shown	
	2012	2013
Average # Customers Per Segment-ITR/Viper	618	564
# of ITR/Viper Segments	29	42
Total Customers in a ITR/Viper Segment	17,911	23,698

ITEM #5

- Provide a list by major device category of the types of remotely accessible devices that Ameren Illinois has deployed or has approved for deployment on its electric distribution system, and the predominate manufacturers of these devices.

Definitions:

- **Remotely accessible** is defined as a device with either remote indication and/or remote control capabilities.

2013 Data Summary:

Device	Category	Approved Manufacturers
Remote Terminal Units	Control/Indication	L&N, Harris, GE, CDC, SEL
Automated Reclosers	Control/Indication	S&C, G&W, ABB, Sch. Elect.
Automated Switches	Control/Indication	SEECO, Southern States, Turner
Automated Cap Controls	Control/Indication	S&C, Beckwith, SEL
Automated Reg Controls	Control/Indication	SEL, Cooper
FCIs	Indication	Cooper, PDP, Telemetrics
Relays	Meter/Indication/Data	SEL
Substation Metering	Metering	SATEC